# Operating Report Schedule 4
# Georgia Power Company
# Current Period: Nov-22

## GP1 - Total Georgia Power Company

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## Operating Report Schedule 4 Summary of Income Statement

Current Period: Nov-22

Time run: 12/13/2022 5:29:22 PM

### M4111110 - Total Operating Revenues (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M4111111 - Territorial Sales (M) | $717,311,890.36 | $667,802,529.96 | $10,062,135,489.08 | $7,841,293,376.71 | $10,699,384,971.33 | $8,485,402,581.07 |
| M4111114 - Non-Territorial Sales (M) | $11,144,484.99 | $17,780,837.71 | $206,935,496.32 | $177,352,991.76 | $225,335,342.79 | $187,872,191.18 |
| M4111116 - Other Operating Revenues (M) | $38,065,137.43 | $39,089,270.87 | $370,914,712.63 | $395,823,027.98 | $406,111,699.53 | $452,768,883.88 |
| **Total Operation Revenue** | **$766,521,512.78** | **$724,672,638.54** | **$10,639,985,698.03** | **$8,414,469,396.45** | **$11,330,832,013.65** | **$9,126,043,656.13** |

### M5000000 - Total Operating Expenses (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5110000 - Total Operations - NonFuel (M) | $87,143,497.85 | $118,700,926.15 | $1,188,651,122.29 | $1,124,551,405.54 | $1,343,767,345.38 | $1,273,488,734.42 |
| M5500500 - Fuel Expense Incl. Handling (M) | $177,305,024.79 | $116,214,860.96 | $2,209,525,117.31 | $1,338,119,927.60 | $2,320,650,808.30 | $1,462,961,241.15 |
| M5600010 - Purchased Power - Energy (M) | $85,362,573.71 | $129,218,953.43 | $1,837,914,689.13 | $1,121,568,860.66 | $1,947,873,137.57 | $1,182,625,052.90 |
| M5600011 - Purchased Power - Capacity & Other (M) | $24,427,854.50 | $23,431,600.51 | $260,206,048.25 | $258,041,785.70 | $284,083,993.64 | $282,579,131.17 |
| **Total Operating Expense** | **$374,238,950.85** | **$387,566,341.05** | **$5,496,296,976.98** | **$3,842,281,979.50** | **$5,896,375,284.89** | **$4,201,654,159.64** |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5120000 - Total Maintenance - NonFuel (M) | $58,469,851.09 | $69,974,295.28 | $630,135,732.28 | $573,511,337.83 | $696,306,914.93 | $627,612,819.21 |
| **Total Maintenance Expense** | **$58,469,851.09** | **$69,974,295.28** | **$630,135,732.28** | **$573,511,337.83** | **$696,306,914.93** | **$627,612,819.21** |
| **Total Operation and Maintenance Expense** | **$432,708,801.94** | **$457,540,636.33** | **$6,126,432,709.26** | **$4,415,793,317.33** | **$6,592,682,199.82** | **$4,829,266,978.85** |
| M5030030 - Income Taxes (M) | $21,157,073.32 | $437,553.96 | $401,407,511.25 | $251,317,809.00 | $392,805,562.18 | $250,613,186.14 |
| M5300000 - Depreciation and Amortization (M) | $101,706,930.08 | $94,125,346.60 | $1,095,620,886.41 | $1,030,454,731.18 | $1,191,007,963.32 | $1,129,698,246.45 |
| M5300003 - Total Accretion Expense (M) | $19,370,785.52 | $20,029,598.58 | $211,666,763.32 | $215,914,222.50 | $231,739,911.08 | $235,688,102.10 |
| M5300004 - Total (Gain)/Loss on Disp of Plant & Allow (M) | ($118,854.21) | $0.00 | ($738,256.84) | ($549,188.75) | ($738,256.84) | ($562,118.82) |
| M5400000 - Taxes Other than Income Taxes - Utility Ops (M) | $24,963,579.58 | $32,847,141.03 | $484,205,108.37 | $438,662,083.98 | $522,042,066.02 | $471,359,675.91 |
| **Total Electric Operating Expense** | **$599,788,316.23** | **$604,980,276.50** | **$8,318,594,721.77** | **$6,351,592,975.24** | **$8,929,539,445.58** | **$6,916,064,070.63** |

### M4111000 - Operating Income (M)

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Operating Income - Electric** | **$166,733,196.55** | **$119,692,362.04** | **$2,321,390,976.26** | **$2,062,876,421.21** | **$2,401,292,568.07** | **$2,209,979,585.50** |

### M5010020 - Other Income and Deductions (M)



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# Operating Report Schedule 4
# Georgia Power Company
# Current Period: Nov-22

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5012004 - Other Income - OID (M) | ($383,733.75) | $4,576,940.64 | $89,464,360.95 | $68,913,783.37 | $94,392,338.28 | $75,535,663.18 |
| M5012006 - Allowance for Equity Funds Used During Construction (M) | $14,492,161.80 | $11,324,217.82 | $142,021,052.90 | $116,720,854.36 | $153,013,721.68 | $125,725,200.94 |
| M5012007 - Total Other Deductions (M) | ($6,214,486.23) | ($4,747,262.41) | ($42,103,433.28) | ($803,774,086.76) | ($983,623,779.07) | ($1,018,297,280.45) |
| M5012014 - Total Taxes Other than Income Taxes - OID (M) | ($131,707.58) | ($1,257,191.08) | ($13,906,405.04) | ($13,793,904.73) | ($14,550,953.65) | ($14,705,568.11) |
| M5012015 - Income Taxes - OID (M) | $6,827,182.20 | $459,096.76 | ($24,198,036.72) | $169,918,628.74 | $216,124,461.81 | $219,564,976.19 |
| **Net Other Income & Deductions** | **$14,589,416.44** | **$10,355,801.73** | **$151,277,538.81** | **($462,014,725.02)** | **($534,644,210.95)** | **($612,177,008.25)** |

## M5021000 - Interest Expense, Net of Amounts Capitalized (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5021002 - Total Amort Debt Disc Exp Prem Gain & Loss (M) | $1,938,727.82 | $2,340,068.75 | $29,420,110.32 | $25,751,726.89 | $31,741,576.19 | $28,096,415.41 |
| M5021003 - Total Other Interest Expense (M) | $6,917,002.79 | $1,043,425.63 | $26,538,532.14 | $15,372,993.07 | $27,562,372.69 | $17,122,744.94 |
| M5021004 - Total AFUDC - Debt (M) | ($8,667,979.28) | ($5,615,368.35) | ($77,047,152.14) | ($57,475,845.50) | ($82,663,649.64) | ($61,933,074.52) |
| M5021005 - Interest on Long-Term Debt (M) | $42,296,651.56 | $35,906,787.89 | $436,407,118.72 | $392,938,500.02 | $472,865,326.05 | $427,490,467.04 |
| M5021006 - Total Interest on Debt to Assoc Companies (M) | $212,569.43 | $0.00 | $2,222,194.28 | $154,880.80 | $2,262,146.21 | $154,880.80 |
| **Net Interest Charges** | **$42,696,972.32** | **$33,674,913.92** | **$417,540,803.32** | **$376,742,255.28** | **$451,767,771.50** | **$410,931,433.67** |

## M4100000 - Earnings Before Pref Dividends (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Net Income Before Pref Dividends** | **$138,625,640.67** | **$96,373,249.85** | **$2,055,127,711.75** | **$1,224,119,440.91** | **$1,414,880,585.62** | **$1,186,871,143.58** |

## M5022000 - Dividends on Preferred Stock of Subsidiaries (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Dividends on Pref Stock** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** |

## M0000004 - Net Income After Pref Dividends (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Net Income After Pref Dividends** | **$138,625,640.67** | **$96,373,249.85** | **$2,055,127,711.75** | **$1,224,119,440.91** | **$1,414,880,585.62** | **$1,186,871,143.58** |



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**GP1 - Total Georgia Power Company**

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**Schedule 4A Summary of Amortization and Income Tax Expense**

**Current Period: Nov-22**

Time run: 12/13/2022 5:25:00 PM

## AMORTIZATION:

### M5300002 - Amortization (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5200015 - Amort of Limited Term Elec Plant (M) | $4,161,329.72 | $2,860,718.73 | $45,666,781.47 | $36,078,011.03 | $48,583,417.84 | $39,240,100.27 |
| M5200018 - Amort of Elec Plant Acquisition Adj (M) | $53,396.00 | $53,396.00 | $587,356.00 | $587,356.00 | $640,752.00 | $640,752.00 |
| M5200019 - Regulatory Debits - ARO (M) | $15,210,809.30 | $14,231,555.13 | $167,318,902.30 | $156,547,106.43 | $181,550,457.43 | $178,145,241.55 |
| M5200020 - Regulatory Credits - ARO (M) | ($22,106,377.21) | ($23,561,222.77) | ($246,577,301.79) | ($251,882,027.39) | ($270,230,734.08) | ($274,785,978.26) |
| M5200021 - Regulatory Debits (M) | $11,400,836.34 | $6,547,766.75 | $86,584,642.38 | $72,025,434.25 | $93,132,409.13 | $78,789,959.31 |
| M5200022 - Regulatory Credits (M) | ($118,625.54) | ($104,967.38) | ($1,195,615.50) | ($1,154,641.18) | ($1,300,582.86) | ($1,259,608.56) |
| M5200024 - Amort of Inv Tax Credit Adj Utility Ops (M) | ($744,879.51) | ($701,915.14) | ($8,193,674.64) | ($7,721,066.54) | ($8,057,411.81) | ($8,351,696.94) |
| **M5300002 - Amortization (M) Total** | **$7,856,489.10** | **($674,668.68)** | **$44,191,090.22** | **$4,480,172.60** | **$44,318,307.65** | **$12,418,769.37** |

### M5300040 - (Gain)/Loss on Disp of Plant & Allow (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5300041 - Gains from Disp of Utility Plant (M) | ($118,854.21) | $0.00 | ($739,468.82) | ($549,083.87) | ($739,468.82) | ($562,013.94) |
| M5300042 - Losses from Disp of Utility Plant (M) | $0.00 | $0.00 | $1,433.10 | $0.00 | $1,433.10 | $0.00 |
| M5300043 - Gains from Disp of Allowances (M) | $0.00 | $0.00 | ($221.12) | ($104.88) | ($221.12) | ($104.88) |
| **M5300040 - (Gain)/Loss on Disp of Plant & Allow (M) Total** | **($118,854.21)** | **$0.00** | **($738,256.84)** | **($549,188.75)** | **($738,256.84)** | **($562,118.82)** |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Total Amortization & Gain/Loss on Disposition** | **$7,737,634.89** | **($674,668.68)** | **$43,452,833.38** | **$3,930,983.85** | **$43,580,050.81** | **$11,856,650.55** |

| | | | | | | |
|---|---|---|---|---|---|---|
| M5012050 - Misc Amortization (M) | $4,168.45 | $4,168.45 | $45,852.95 | $45,852.95 | $50,021.40 | $50,021.40 |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Total All Amortization** | **$7,741,803.34** | **($670,500.23)** | **$43,498,686.33** | **$3,976,836.80** | **$43,630,072.21** | **$11,906,671.95** |

## INCOME TAX EXPENSE:



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# Operating Report Schedule 4A
# Georgia Power Company
# Current Period: Nov-22

## M5030030 - Income Taxes (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5310000 - Inc Tax-Curr Federal (M) | $21,628,479.26 | $11,967,874.76 | $128,480,911.89 | $326,697,594.00 | $134,292,744.10 | $363,459,273.18 |
| M5320000 - Inc Tax-Curr State (M) | $2,776,946.05 | ($6,007,449.85) | $64,821,181.74 | $21,802,569.44 | $66,321,036.32 | $33,372,453.05 |
| M5330000 - Def Income Taxes - Federal (M) | ($8,051,352.94) | ($9,847,203.65) | $150,518,732.68 | ($109,440,048.80) | $139,984,072.57 | ($145,149,109.34) |
| M5340000 - Def Income Taxes - State (M) | $4,803,000.95 | $4,324,332.70 | $57,586,684.94 | $12,257,694.36 | $52,207,709.19 | ($1,069,430.75) |
| **M5030030 - Income Taxes (M) Total** | **$21,157,073.32** | **$437,553.96** | **$401,407,511.25** | **$251,317,809.00** | **$392,805,562.18** | **$250,613,186.14** |

## M5012015 - Income Taxes - OID (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5012051 - Inc Tax-OID-Curr Federal (M) | ($3,583,857.42) | ($865,242.35) | ($10,178,068.79) | ($15,667,012.67) | ($15,691,801.65) | ($34,535,971.82) |
| M5012052 - Inc Tax-OID-Curr State (M) | ($5,505,194.46) | ($120,588.99) | ($72,118,817.73) | $23,490,528.93 | ($47,666,772.49) | $44,313,413.82 |
| M5012053 - Def Inc Tax-OID-Federal (M) | $1,982,535.03 | $504,196.53 | $5,328,115.47 | ($147,480,020.65) | ($176,089,875.82) | ($167,237,264.43) |
| M5012054 - Def Inc Tax-OID-State (M) | $279,334.65 | $22,538.05 | $101,166,807.77 | ($30,262,124.35) | $23,323,988.15 | ($62,105,153.76) |
| **M5012015 - Income Taxes - OID (M) Total** | **($6,827,182.20)** | **($459,096.76)** | **$24,198,036.72** | **($169,918,628.74)** | **($216,124,461.81)** | **($219,564,976.19)** |

## Total Income Tax Charged to Income Account

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| Current Tax Prov - Fed | $18,044,621.84 | $11,102,632.41 | $118,302,843.10 | $311,030,581.33 | $118,600,942.45 | $328,923,301.36 |
| Current Tax Prov - State | ($2,728,248.41) | ($6,128,038.84) | ($7,297,635.99) | $45,293,098.37 | $18,654,263.83 | $77,685,866.87 |
| Def Tax Provision - Fed | ($6,068,817.91) | ($9,343,007.12) | $155,846,848.15 | ($256,920,069.45) | ($36,105,803.25) | ($312,386,373.77) |
| Def Tax Provision - State | $5,082,335.60 | $4,346,870.75 | $158,753,492.71 | ($18,004,429.99) | $75,531,697.34 | ($63,174,584.51) |
| **Total Income Tax Charged to Income Account Total** | **$14,329,891.12** | **($21,542.80)** | **$425,605,547.97** | **$81,399,180.26** | **$176,681,100.37** | **$31,048,209.95** |



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### GP1 - Total Georgia Power Company

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### Operating Report Schedule 5 - Balance Sheet

### Current Period: Nov-22

Time run: 12/13/2022 5:34:02 PM

### M1100000 - Assets and Other Debits (M)

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1111010 - Cash and Cash Equivalents (M) | $402,672,929.67 | $32,723,188.11 | $369,949,741.56 |
| **M1111000 - Total Cash and Cash Equivalents (M) Total** | **$402,672,929.67** | **$32,723,188.11** | **$369,949,741.56** |
| M1112142 - Customer Accounts Receivable (M) | $623,239,787.74 | $548,677,982.20 | $74,561,805.54 |
| **M1112100 - Total Customer Accounts Receivable (M) Total** | **$623,239,787.74** | **$548,677,982.20** | **$74,561,805.54** |
| M1112144 - Accum Prov for Uncollectible Accounts (M) | ($2,439,779.42) | ($1,630,957.93) | ($808,821.49) |
| **M1112200 - Total Accumulated Provision for Uncollectible Accounts (M) Total** | **($2,439,779.42)** | **($1,630,957.93)** | **($808,821.49)** |
| M1112132 - Interest Special Deposits (M) | $0.00 | $0.00 | $0.00 |
| **M1112500 - Total Interest Special Deposits (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1113151 - Total Fuel Stock (M) | $315,765,297.83 | $241,180,197.19 | $74,585,100.64 |
| M1113154 - Total Plant Materials and Supplies (M) | $714,505,430.11 | $668,376,969.56 | $46,128,460.55 |
| M1113158 - Total Allowances Inventory (M) | $7,241,776.61 | $7,254,799.80 | ($13,023.19) |
| M1113310 - Fuel Stock Expenses Undistributed (M) | $1,835,789.42 | $0.00 | $1,835,789.42 |
| M1113320 - Merchandise (M) | $0.00 | $0.00 | $0.00 |
| M1113330 - Other Materials and Supplies (M) | $379,980.35 | $412,467.04 | ($32,486.69) |
| M1113350 - Stores Expense Undistributed (M) | $208,855.95 | $0.00 | $208,855.95 |
| **M1113000 - Inventories (M) Total** | **$1,039,937,130.27** | **$917,224,433.59** | **$122,712,696.68** |
| M1114100 - Prepaid Income Taxes (M) | $27,545,361.12 | $0.00 | $27,545,361.12 |
| M1114301 - Prepayments (M) | $23,993,338.94 | $23,041,746.75 | $951,592.19 |
| M1114302 - Total Prepay LTSA (M) | $38,881,334.30 | $22,937,334.48 | $15,943,999.82 |
| **M1114000 - Total Prepaid Expenses (M) Total** | **$90,420,034.36** | **$45,979,081.23** | **$44,440,953.13** |
| M1114171 - Interest and Dividends Receivable (M) | $1,580,938.72 | $22,432.55 | $1,558,506.17 |
| **M1114150 - Total Interest and Dividends Receivable (M) Total** | **$1,580,938.72** | **$22,432.55** | **$1,558,506.17** |
| M1114172 - Rents Receivable (M) | $27,998,740.63 | $14,432,358.38 | $13,566,382.25 |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Nov-22

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| **M1114200 - Total Rents Receivable (M) Total** | **$27,998,740.63** | **$14,432,358.38** | **$13,566,382.25** |
| M1114174 - Misc Current & Accrued Assets (M) | $45,480,692.61 | $25,411,067.99 | $20,069,624.62 |
| **M1114510 - Total Misc Current & Accrued Assets (M) Total** | **$45,480,692.61** | **$25,411,067.99** | **$20,069,624.62** |
| M1114601 - Deriv Asset Nhdg-St (M) | $337,661.63 | $0.00 | $337,661.63 |
| M1114602 - Deriv Asset Hdg-St (M) | $85,677,326.34 | $53,974,231.36 | $31,703,094.98 |
| **M1114600 - Derivative Financial Instruments - ST Assets (M) Total** | **$86,014,987.97** | **$53,974,231.36** | **$32,040,756.61** |
| M1112143 - Other Accounts Receivable (M) | $76,699,611.88 | $151,200,120.07 | ($74,500,508.19) |
| **M1121300 - Total Other Accounts Receivable (M) Total** | **$76,699,611.88** | **$151,200,120.07** | **($74,500,508.19)** |
| M1121134 - Other Special Deposits (M) | $49,000,000.00 | $0.00 | $49,000,000.00 |
| **M1121301 - Total Other Special Deposits (M) Total** | **$49,000,000.00** | **$0.00** | **$49,000,000.00** |
| M1121321 - Accounts & Notes Receivable - Affiliate (M) | $74,096,591.78 | $25,485,429.63 | $48,611,162.15 |
| **M1121320 - Total Accounts & Notes Receivable - Affiliate (M) Total** | **$74,096,591.78** | **$25,485,429.63** | **$48,611,162.15** |
| M1121173 - Accrued Utility Revenues (M) | $290,817,227.86 | $264,034,405.05 | $26,782,822.81 |
| **M1121400 - Total Accrued Utility Revenues (M) Total** | **$290,817,227.86** | **$264,034,405.05** | **$26,782,822.81** |
| **M1110000 - Current and Accrued Assets (M) Total** | **$2,805,518,894.07** | **$2,077,533,772.23** | **$727,985,121.84** |
| M1131101 - Electric Plant in Service (M) | $41,155,997,038.54 | $41,028,057,981.91 | $127,939,056.63 |
| M1131102 - Property under Capital Lease (M) | $1,865,544,627.79 | $1,799,938,550.89 | $65,606,076.90 |
| M1131103 - Electric Plant Purchased or Sold (M) | $0.00 | $0.00 | $0.00 |
| M1131104 - Experimental electric plant unclassified (M) | $0.00 | $0.00 | $0.00 |
| M1131106 - Plant Held for Future Use (M) | $106,068,962.05 | $106,608,386.89 | ($539,424.84) |
| M1131108 - Elec Plant Acquisition Adj (M) | $28,251,084.93 | $28,251,084.93 | $0.00 |
| M1131111 - Nuclear fuel Stock (M) | $754,823,279.57 | $745,694,365.04 | $9,128,914.53 |
| **M1131100 - Total Plant in Service (M) Total** | **$43,910,684,992.88** | **$43,708,550,369.66** | **$202,134,623.22** |
| M1131450 - Construction Work in Progress (M) | $8,442,892,223.62 | $6,764,362,861.67 | $1,678,529,361.95 |
| M1131500 - Nuclear Fuel CWIP (M) | $236,271,283.35 | $209,042,302.47 | $27,228,980.88 |
| **M1131200 - Total Construction Work in Progress (M) Total** | **$8,679,163,506.97** | **$6,973,405,164.14** | **$1,705,758,342.83** |
| M1131201 - Accum Prov for Depreciation-Utility Plant (M) | ($12,587,277,629.48) | ($12,520,643,582.07) | ($66,634,047.41) |
| M1131202 - Accum Prov for Amortization (M) | ($505,869,715.76) | ($460,674,399.25) | ($45,195,316.51) |
| M1131203 - Accum Prov for Amort Elec Plant Acq Adj (M) | ($27,394,444.58) | ($26,761,235.63) | ($633,208.95) |
| M1131205 - Accum Prov Amort of Nuclear Fuel (M) | ($380,870,589.26) | ($377,637,311.18) | ($3,233,278.08) |
| **M1131400 - Total Accumulated Provision (M) Total** | **($13,501,412,379.08)** | **($13,385,716,528.13)** | **($115,695,850.95)** |
| **M1131000 - Utility Plant (M) Total** | **$39,088,436,120.77** | **$37,296,239,005.67** | **$1,792,197,115.10** |
| M1131230 - Investments in Affiliated Companies (M) | $11,145,112.48 | $9,348,805.04 | $1,796,307.44 |
| **M1132100 - Total Investment in Affiliated Companies (M) Total** | **$11,145,112.48** | **$9,348,805.04** | **$1,796,307.44** |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Nov-22

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1131231 - Investments in Subsidiary Companies (M) | $39,317,366.23 | $40,911,755.54 | ($1,594,389.31) |
| **M1132150 - Total Investment in Subsidiary Companies (M) Total** | **$39,317,366.23** | **$40,911,755.54** | **($1,594,389.31)** |
| M1132124 - Other Investments (M) | $4,629,512.00 | $1,579,233.00 | $3,050,279.00 |
| **M1132200 - Total Other Investments (M) Total** | **$4,629,512.00** | **$1,579,233.00** | **$3,050,279.00** |
| M1132125 - Sinking Funds (M) | $0.00 | $0.00 | $0.00 |
| **M1132250 - Total Sinking Funds (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1132301 - Prepaid Pension (M) | $1,596,940,156.57 | $1,454,670,159.33 | $142,269,997.24 |
| M1132400 - Other Special Funds (M) | $66,780,858.14 | $68,550.00 | $66,712,308.14 |
| M1134000 - Nuclear decommissioning trusts (M) | $975,565,960.67 | $1,194,565,057.21 | ($218,999,096.54) |
| **M1132300 - Total Other Special Funds (M) Total** | **$2,639,286,975.38** | **$2,649,303,766.54** | **($10,016,791.16)** |
| M1133373 - Deriv Asset Nhdg-Lt (M) | $0.00 | $0.00 | $0.00 |
| M1133374 - Deriv Asset Hdg-Lt (M) | $31,276,389.54 | $21,075,339.89 | $10,201,049.65 |
| **M1133310 - Derivative Financial Instruments - LT Assets (M) Total** | **$31,276,389.54** | **$21,075,339.89** | **$10,201,049.65** |
| M1133121 - Nonutility Plant (M) | $107,668,979.51 | $79,697,477.58 | $27,971,501.93 |
| **M1133390 - Total Non-Utility Property (M) Total** | **$107,668,979.51** | **$79,697,477.58** | **$27,971,501.93** |
| M1133122 - Accum Prov for Depr & Amort-NUP (M) | ($13,469,850.30) | ($11,556,978.57) | ($1,912,871.73) |
| **M1133395 - Total Accum Prov for Depr & Amort-NUP (M) Total** | **($13,469,850.30)** | **($11,556,978.57)** | **($1,912,871.73)** |
| **M1132000 - Total Other Property and Investments (M) Total** | **$2,819,854,484.84** | **$2,790,359,399.02** | **$29,495,085.82** |
| M1133181 - Unamortized Debt Expenses (M) | $118,057,243.16 | $113,334,308.27 | $4,722,934.89 |
| **M1133305 - Total Unamortized Debt Expenses (M) Total** | **$118,057,243.16** | **$113,334,308.27** | **$4,722,934.89** |
| M1114410 - ORA-Vacation Pay (M) | $104,628,194.05 | $101,796,193.39 | $2,832,000.66 |
| M1133323 - ORA-Pension and OPRB (M) | $931,816,571.40 | $1,541,560,068.72 | ($609,743,497.32) |
| M1133325 - Other Regulatory Assets (M) | $1,112,378,826.95 | $578,034,743.99 | $534,344,082.96 |
| M1133330 - ORA-Hdg-Unreal Loss-Gas (M) | $21,034,436.65 | $1,613,269.41 | $19,421,167.24 |
| M1133335 - ORA-Storm Damage Rerserve (M) | $23,911,487.44 | $69,378,087.81 | ($45,466,600.37) |
| M1133337 - ORA Income Taxes (M) | $579,373,896.93 | $550,466,473.39 | $28,907,423.54 |
| M1133380 - ORA-Asset Retirement Obligations (M) | $5,392,449,121.85 | $4,970,151,921.68 | $422,297,200.17 |
| **M1133320 - Regulatory Assets (M) Total** | **$8,165,592,535.27** | **$7,813,000,758.39** | **$352,591,776.88** |
| M1133183 - Preliminary Survey & Investigations (M) | $37,462,503.32 | $29,666,773.57 | $7,795,729.75 |
| **M1133327 - Total Preliminary Survey & Investigations (M) Total** | **$37,462,503.32** | **$29,666,773.57** | **$7,795,729.75** |
| M1133184 - Clearing Accounts (M) | ($15,409,918.26) | $79,547.07 | ($15,489,465.33) |
| **M1133328 - Total Clearing Accounts (M) Total** | **($15,409,918.26)** | **$79,547.07** | **($15,489,465.33)** |
| M1133185 - Temporary Facilities (M) | $0.00 | $0.00 | $0.00 |
| **M1133329 - Total Temporary Facilities (M) Total** | **$0.00** | **$0.00** | **$0.00** |



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| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1133188 - Research Dev and Demo Expenditures (M) | $3,957.42 | $0.00 | $3,957.42 |
| **M1133331 - Total Research Dev and Demo Expenditures (M) Total** | **$3,957.42** | **$0.00** | **$3,957.42** |
| M1133377 - ADIT-Fed-Asset (M) | $837,173,922.42 | $924,508,267.13 | ($87,334,344.71) |
| M1133378 - ADIT-State-Asset (M) | $643,188,616.79 | $672,809,700.16 | ($29,621,083.37) |
| **M1133340 - Accumulated Deferred Income Taxes-Assets (M) Total** | **$1,480,362,539.21** | **$1,597,317,967.29** | **($116,955,428.08)** |
| M1133189 - Unamortized Loss on Reacquired Debt (M) | $214,546,800.73 | $230,884,471.55 | ($16,337,670.82) |
| **M1133350 - Total Unamortized Loss on Reacquired Debt (M) Total** | **$214,546,800.73** | **$230,884,471.55** | **($16,337,670.82)** |
| M1133002 - Misc Def Dr-Csh Sur Val-InsPol (M) | $6,723,591.33 | $6,480,490.04 | $243,101.29 |
| M1133381 - Miscellaneous Deferred Debits - Affiliate (M) | $184,728,692.45 | $179,279,612.60 | $5,449,079.85 |
| M1133382 - Misc Def Debits-Customer Jobbing (M) | $4,451,601.72 | $3,804,651.98 | $646,949.74 |
| M1133383 - Misc Def Debits-Storm Jobbing (M) | $1,668,433.61 | $10,512,095.96 | ($8,843,662.35) |
| M1133384 - Other Misc Deferred Debits (M) | $1,982,318,575.96 | $547,609,298.47 | $1,434,709,277.49 |
| **M1133379 - Miscellaneous Deferred Debits (M) Total** | **$2,179,890,895.07** | **$747,686,149.05** | **$1,432,204,746.02** |
| **M1133000 - Deferred Debits (M) Total** | **$12,180,506,555.92** | **$10,531,969,975.19** | **$1,648,536,580.73** |
| **M1100000 - Assets and Other Debits (M) Total** | **$56,894,316,055.60** | **$52,696,102,152.11** | **$4,198,213,903.49** |

## M2000000 - Total Liabilities and Equity (M)

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M2111100 - Notes Payable (M) | $1,600,000,000.00 | $0.00 | $1,600,000,000.00 |
| M2111204 - Lease Obligations-Current (M) | $165,273,501.97 | $165,820,590.49 | ($547,088.52) |
| M2112100 - Accounts Payable - Affiliate (M) | $751,240,219.93 | $760,096,032.44 | ($8,855,812.51) |
| M2112150 - Notes Payable to Assoc Co (M) | $0.00 | $0.00 | $0.00 |
| M2112200 - Accounts Payable (M) | $898,024,239.34 | $680,855,538.14 | $217,168,701.20 |
| M2114000 - Total Customer Deposits (M) | $251,953,871.44 | $259,128,948.18 | ($7,175,076.74) |
| M2115000 - Total Accrued Income Taxes (M) | ($7,634,534.94) | $5,610,007.01 | ($13,244,541.95) |
| M2115100 - Other Accrued Taxes (M) | $506,959,235.87 | $329,660,386.00 | $177,298,849.87 |
| M2116001 - Interest Accrued (M) | $122,838,440.56 | $136,194,878.69 | ($13,356,438.13) |
| M2116010 - Dividends declared (M) | $422,670,000.00 | $0.00 | $422,670,000.00 |
| M2116100 - Tax Collections Payable (M) | $17,167,209.27 | $18,958,507.26 | ($1,791,297.99) |
| M2117001 - Total Misc Curr & Accrued Liab (M) | $465,518,694.81 | $457,616,053.03 | $7,902,641.78 |
| M2117300 - Derivative Financial Instruments - ST Liabs (M) | $25,075,586.65 | $6,638,767.95 | $18,436,818.70 |
| M2117800 - Long Term Debt Due in One Year (M) | $885,578,956.71 | $665,868,550.12 | $219,710,406.59 |
| **M2110000 - Total Current and Accrued Liabilities (M) Total** | **$6,104,665,421.61** | **$3,486,448,259.31** | **$2,618,217,162.30** |
| M2121001 - Bonds (M) | $129,000,000.00 | $129,000,000.00 | $0.00 |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Nov-22

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M2121002 - Reacquired Bonds (M) | ($358,485,000.00) | ($358,485,000.00) | $0.00 |
| M2121003 - Other Long Term Debt (M) | $14,151,214,069.16 | $13,336,793,025.88 | $814,421,043.28 |
| M2121004 - Unamortized Premium Long Term Debt (M) | $2,731,737.77 | $2,861,293.00 | ($129,555.23) |
| M2121005 - Unamortized Discount Long Term Debt Dr (M) | ($20,710,000.78) | ($13,998,105.93) | ($6,711,894.85) |
| **M2121000 - Total Long-Term Debt (M) Total** | **$13,903,750,806.15** | **$13,096,171,212.95** | **$807,579,593.20** |
| M2121006 - Oblig Under Cap Lease-Noncur (M) | $1,074,863,364.90 | $1,125,119,350.90 | ($50,255,986.00) |
| M2122200 - Total Accum Regulatory Provisions (M) | $1,297,882,952.74 | $1,859,879,839.17 | ($561,996,886.43) |
| M2122300 - Provisions for Rate Refunds (M) | $9,051,421.84 | $7,810,604.81 | $1,240,817.03 |
| M2122700 - Asset retirement obligations (M) | $6,850,886,188.14 | $6,824,215,341.84 | $26,670,846.30 |
| M2122750 - Derivative Financial Instruments - LT Liabs (M) | $21,062,315.55 | $1,613,269.41 | $19,449,046.14 |
| **M2122000 - Total Other Non-Current Liabilities (M) Total** | **$9,253,746,243.17** | **$9,818,638,406.13** | **($564,892,162.96)** |
| M2122110 - Total Other Deferred Credits (M) | $299,159,297.67 | $279,489,170.48 | $19,670,127.19 |
| M2122119 - Total Other Regulatory Liabilities (M) | $3,355,621,548.37 | $3,794,599,871.00 | ($438,978,322.63) |
| M2122252 - Total Cust Adv for Construction (M) | $91,740,864.62 | $43,564,904.69 | $48,175,959.93 |
| M2122400 - Accumulated Deferred Investment Tax Credit (M) | $319,304,106.36 | $327,531,349.05 | ($8,227,242.69) |
| M2122570 - Unamortized Gain on Reqcquired Debt (M) | $29,372.28 | $51,069.96 | ($21,697.68) |
| M2122800 - Accumulated Deferred Income Taxes-Liabilities (M) | $5,126,011,555.98 | $4,615,979,271.54 | $510,032,284.44 |
| **M2123000 - Total Deferred Credits and Other Liabilities (M) Total** | **$9,191,866,745.28** | **$9,061,215,636.72** | **$130,651,108.56** |
| **M2100000 - Liability Accounts (M) Total** | **$38,454,029,216.21** | **$35,462,473,515.11** | **$2,991,555,701.10** |
| M3010204 - Preferred Stock Issued (M) | $0.00 | $0.00 | $0.00 |
| **M3010000 - Total Preferred Stock Issued (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M3210201 - Common Stock Issued (M) | $398,473,175.00 | $398,473,175.00 | $0.00 |
| **M3210000 - Total Common Stock Issued (M) Total** | **$398,473,175.00** | **$398,473,175.00** | **$0.00** |
| M3220020 - Misc PIC-Cap Contrib (M) | $14,715,404,674.00 | $13,902,855,038.50 | $812,549,635.50 |
| M3220025 - Misc PIC-Stk Opt-Gnrl (M) | $69,446,135.24 | $69,446,135.24 | $0.00 |
| M3220030 - PIC-Other Stock Awards (M) | $12,868,939.63 | $11,953,598.39 | $915,341.24 |
| M3220035 - Misc PIC-Stk Opt-Tax Pool (M) | $81,984,655.21 | $81,984,655.21 | $0.00 |
| M3220040 - PIC-Other Stock Awards-Tax (M) | $203,748.00 | $203,748.00 | $0.00 |
| M3220050 - PIC-Performance Shares-Gnrl (M) | $80,281,069.89 | $79,596,999.37 | $684,070.52 |
| M3220055 - PIC-Performance Shares-Tax (M) | ($2,397,353.75) | ($2,397,353.75) | $0.00 |
| **M3220000 - Total Other Paid-In Capital (M) Total** | **$14,957,791,868.22** | **$14,143,642,820.96** | **$814,149,047.26** |
| M3220207 - Premium on Cap Stock (M) | $8,664,636.67 | $8,664,636.67 | $0.00 |
| **M3220010 - Total Premium on Capital Stock (M) Total** | **$8,664,636.67** | **$8,664,636.67** | **$0.00** |
| M3220214 - Capital Stock Expense (M) | $0.00 | $0.00 | $0.00 |
| **M3220400 - Total Capital Stock Expense (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M3320000 - Changes in Fair Value of Qualifying Hedges (M) | $28,061,443.38 | $6,252,968.82 | $21,808,474.56 |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Nov-22

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M3330000 - OCI Beginning Balance (M) | ($40,919,776.77) | ($47,172,745.59) | $6,252,968.82 |
| **M3300000 - Accum Other Comprehensive Income (M) Total** | **($12,858,333.39)** | **($40,919,776.77)** | **$28,061,443.38** |
| M3331002 - Appropriated Retained Earnings (M) | $62,905,806.50 | $62,905,806.50 | $0.00 |
| M3331016 - Unappropriated Retained Earnings excl Sub (M) | $2,637,669,180.25 | $3,701,717,904.37 | ($1,064,048,724.12) |
| M3331017 - Undistributed Earnings of Subsidiary (M) | $23,192,794.39 | $24,511,755.49 | ($1,318,961.10) |
| M3331100 - Retained Earnings - Prior (M) | $0.00 | $0.00 | $0.00 |
| M3331200 - Retained Earnings - Current (M) | $364,447,711.75 | ($1,065,367,685.22) | $1,429,815,396.97 |
| **M3331000 - Total Retained Earnings (M) Total** | **$3,088,215,492.89** | **$2,723,767,781.14** | **$364,447,711.75** |
| **M3000000 - Total Proprietary Capital (M) Total** | **$18,440,286,839.39** | **$17,233,628,637.00** | **$1,206,658,202.39** |
| **M2000000 - Total Liabilities and Equity (M) Total** | **$56,894,316,055.60** | **$52,696,102,152.11** | **$4,198,213,903.49** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 10
# Georgia Power Company
# Current Period: Nov-22

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 10 Operating Revenue

Current Period: Nov-22

Time run: 12/13/2022 5:34:19 PM

### M4111111 - Territorial Sales (M)

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111131 - Residental Sales (M) | $268,239,214.89 | $261,470,784.39 | $4,106,998,031.99 | $3,416,945,392.82 | $4,378,138,805.47 | $3,715,890,664.34 |
| M4111132 - Commercial Sales (M) | $290,621,416.01 | $262,715,242.39 | $3,798,741,217.87 | $2,969,180,085.42 | $4,051,665,777.72 | $3,210,109,122.48 |
| M4111133 - Industrial Sales (M) | $150,724,792.39 | $136,113,022.63 | $2,064,750,540.71 | $1,372,429,174.70 | $2,181,485,014.02 | $1,469,269,978.04 |
| M4111134 - Public street and highway lighting (M) | $6,886,107.07 | $6,644,060.13 | $78,584,435.03 | $73,526,927.03 | $85,171,282.14 | $80,180,372.82 |
| M4111136 - Railroads and Railways (M) | $771,408.33 | $783,448.79 | $12,561,007.11 | $8,681,550.17 | $13,336,621.84 | $9,362,943.76 |
| **M4111113 - Retail Electric Rev. (M) Total** | **$717,242,938.69** | **$667,726,558.33** | **$10,061,635,232.71** | **$7,840,763,130.14** | **$10,709,797,501.19** | **$8,484,813,081.44** |
| M4111103 - Wholesale Revenues-NonAssoc-Territorial (M) | $68,951.67 | $75,971.63 | $864,539.86 | $812,807.70 | $921,434.15 | $872,060.76 |
| **M4111101 - Territorial Sales for Resale (M) Total** | **$68,951.67** | **$75,971.63** | **$864,539.86** | **$812,807.70** | **$921,434.15** | **$872,060.76** |
| 44910000 - Provision for Rate Refund Account | $0.00 | $0.00 | ($364,283.49) | ($282,561.13) | ($11,333,964.01) | ($282,561.13) |
| **M4111137 - Provision for Rate Refund-Retail (M) Total** | **$0.00** | **$0.00** | **($364,283.49)** | **($282,561.13)** | **($11,333,964.01)** | **($282,561.13)** |
| **M4111111 - Territorial Sales (M) Total** | **$717,311,890.36** | **$667,802,529.96** | **$10,062,135,489.08** | **$7,841,293,376.71** | **$10,699,384,971.33** | **$8,485,402,581.07** |

### M4111114 - Non-Territorial Sales (M)

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111100 - Wholesale Revenues-Assoc-Non-Territorial (M) | $1,039,532.03 | $1,614,394.61 | $20,816,644.36 | $16,819,822.62 | $24,639,915.18 | $17,975,717.15 |
| M4111102 - Wholesale Revenues-NonAssoc-Non-Territorial (M) | $10,104,952.96 | $16,166,443.10 | $186,118,851.96 | $160,533,169.14 | $200,695,427.61 | $169,896,474.03 |
| **M4111114 - Non-Territorial Sales (M) Total** | **$11,144,484.99** | **$17,780,837.71** | **$206,935,496.32** | **$177,352,991.76** | **$225,335,342.79** | **$187,872,191.18** |

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| Total Electric Sales Revenue | **$728,456,375.35** | **$685,583,367.67** | **$10,269,070,985.40** | **$8,018,646,368.47** | **$10,924,720,314.12** | **$8,673,274,772.25** |

### M4111116 - Other Operating Revenues (M)

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111190 - Forfeited Discounts (M) | $761,104.44 | $1,387,044.72 | $15,922,790.15 | $15,117,172.79 | $17,143,967.20 | $16,272,991.57 |
| M4111191 - Misc Service Revenues (M) | $22,523,998.91 | $21,424,338.41 | $229,040,253.10 | $216,154,463.80 | $248,196,941.41 | $234,736,551.60 |
| M4111192 - Sales of Water and Water Power (M) | $0.00 | $0.00 | $294,254.69 | $342,622.29 | $294,254.69 | $342,622.29 |
| M4111193 - Rent from Electric Property (M) | $3,148,384.61 | $3,192,588.57 | $22,312,225.99 | $21,957,831.73 | $24,207,357.16 | $46,878,773.22 |
| M4111194 - Other Electric Revenues (M) | $11,631,649.47 | $13,085,299.17 | $104,403,890.70 | $137,543,043.37 | $118,573,544.07 | $151,024,261.20 |
| M4111195 - Prov Rate Refunds-Non Retail (M) | $0.00 | $0.00 | ($1,058,702.00) | $4,707,894.00 | ($2,304,365.00) | $3,513,684.00 |
| **M4111116 - Other Operating Revenues (M) Total** | **$38,065,137.43** | **$39,089,270.87** | **$370,914,712.63** | **$395,823,027.98** | **$406,111,699.53** | **$452,768,883.88** |

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| **Total Operating Revenue** | **$766,521,512.78** | **$724,672,638.54** | **$10,639,985,698.03** | **$8,414,469,396.45** | **$11,330,832,013.65** | **$9,126,043,656.13** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 10 KWH
# Georgia Power Company
# Current Period: Nov-22

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Schedule 10 Operating Revenue KWH Sales

Current Period: Nov-22

Time run: 12/13/2022 3:41:46 PM

### Territorial Sales

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| S4400005 - KWH-Residential Total | 2,003,838,686 | 2,119,688,072 | 26,323,438,008 | 25,700,695,548 | 28,490,516,169 | 28,478,557,615 |
| S4420005 - KWH-Commercial Total | 2,455,169,302 | 2,373,352,883 | 29,866,512,387 | 28,922,277,373 | 32,288,986,404 | 31,424,736,683 |
| S4420105 - KWH-Industrial Total | 1,892,636,876 | 1,933,994,997 | 21,894,156,059 | 21,419,685,505 | 23,747,173,508 | 23,229,768,135 |
| S4440010 - KWH-Public Street & Highway Lighting | 24,762,087 | 25,680,557 | 276,493,711 | 290,337,665 | 301,991,063 | 317,150,097 |
| S4460010 - KWH-Sales Railroad & Railway | 10,508,344 | 11,202,811 | 131,203,429 | 130,424,149 | 143,757,330 | 143,025,281 |
| **S4400002 - KWH-Retail Sales Total Total** | **6,386,915,295** | **6,463,919,320** | **78,491,803,594** | **76,463,420,240** | **84,972,424,474** | **83,593,237,811** |
| S4470200 - KWH Sales, Sales for Resale-Territorial - Total | 681,928 | 808,944 | 9,595,399 | 8,443,860 | 10,047,225 | 8,919,598 |
| **S4470011 - Total Wholesale Sales Total** | **681,928** | **808,944** | **9,595,399** | **8,443,860** | **10,047,225** | **8,919,598** |
| **Territorial Sales Total** | **6,387,597,223** | **6,464,728,264** | **78,501,398,993** | **76,471,864,100** | **84,982,471,699** | **83,602,157,409** |

### Non-Territorial Sales

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| S4470030 - KWH Sales-Sales for Resale-OPC | 1,326,117 | 0 | 4,985,025 | 1,114,508 | 5,016,508 | 1,894,453 |
| S4470060 - KWH Sales-Non-Assoc NTR Total | 93,015,695 | 224,188,393 | 2,024,907,997 | 2,608,047,822 | 2,272,953,236 | 2,796,019,716 |
| S4470300 - KWH Sales to Affiliates -Total | 11,075,072 | 31,011,633 | 283,455,490 | 272,028,091 | 321,166,799 | 301,526,644 |
| **S4470011 - Total Wholesale Sales Total** | **105,416,884** | **255,200,026** | **2,313,348,512** | **2,881,190,421** | **2,599,136,542** | **3,099,440,813** |
| **Non-Territorial Sales Total** | **105,416,884** | **255,200,026** | **2,313,348,512** | **2,881,190,421** | **2,599,136,542** | **3,099,440,813** |

| Account Level3 | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| **S4000000 - KWH Sales-Total** | **6,493,014,107** | **6,719,928,290** | **80,814,747,505** | **79,353,054,521** | **87,581,608,241** | **86,701,598,222** |



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# Operating Report Schedule 10
# Georgia Power Company
# Current Period: Nov-22

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 10 Number of Customers

Current Period: Nov-22

Time run: 12/13/2022 5:39:59 PM

**Retail Classes**

| | Current Period |
|---|---|
| S4400000 - Electric Customers-Residential | 2,362,390 |
| S4420000 - Electric Customers-Commercial | 325,899 |
| S4420100 - Electric Customers-Industrial | 10,682 |
| S4440000 - Customers-Public Street & Highway Lighting | 9,469 |
| S4460000 - Customers-Rapid Transit Authority | 1 |
| **Total Retail** | **2,708,441** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 11
# Georgia Power Company
# Current Period: Nov-22

### GP1 - Total Georgia Power Company

CONFIDENTIAL

### Operating Report Schedule 11 - O&M

### Current Period: Nov-22

Time run: 12/13/2022 5:43:21 PM

## Operation Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation - Operation | $55,107,562.16 | $25,648,235.17 | $631,023,236.15 | $483,289,825.88 | $655,619,933.38 | $547,500,395.83 |
| Nuclear Power Generation - Operation | $13,946,059.99 | $28,739,117.85 | $321,701,243.11 | $311,794,054.95 | $355,603,407.96 | $344,790,205.25 |
| Hydraulic Power Generation - Ops (M) | $2,198,710.60 | $2,072,702.64 | $23,404,566.22 | $19,753,762.04 | $25,517,917.44 | $22,207,541.05 |
| Other Power Generation - Operation | $112,679,837.84 | $95,566,807.92 | $1,585,528,643.83 | $864,302,969.40 | $1,685,039,296.35 | $932,073,895.41 |
| Other Power Supply Expenses - Operation | $112,658,535.62 | $158,375,649.01 | $2,119,933,648.39 | $1,407,783,093.53 | $2,254,952,821.34 | $1,497,719,837.34 |
| **Operation - Power Production Expenses Total** | **$296,590,706.21** | **$310,402,512.59** | **$4,681,591,337.70** | **$3,086,923,705.80** | **$4,976,733,376.47** | **$3,344,291,874.88** |
| Transmission - Electric - Ops (M) | $3,415,626.08 | $2,546,258.01 | $19,086,715.57 | $19,847,533.81 | $23,239,878.72 | $30,575,884.48 |
| Distribution - Electric - Ops (M) | $11,660,681.58 | $13,509,321.35 | $128,181,405.94 | $109,737,127.78 | $141,129,913.26 | $125,770,652.37 |
| Customer Accounts (M) | $12,773,076.25 | $13,736,044.33 | $130,771,413.36 | $139,976,671.71 | $145,908,430.69 | $153,239,316.33 |
| Customer Service & Informational (M) | $5,352,892.90 | $7,863,489.70 | $62,470,877.44 | $65,050,231.39 | $71,679,982.76 | $74,649,760.81 |
| Sales Exp (M) | $4,053,040.32 | $3,355,091.42 | $35,866,594.76 | $36,361,430.51 | $39,881,503.83 | $43,370,209.49 |
| A&G Ops (M) | $40,392,927.51 | $36,153,623.65 | $438,328,632.21 | $384,385,278.50 | $497,802,199.16 | $429,756,461.28 |
| **Operation - Other Expenses Total** | **$77,648,244.64** | **$77,163,828.46** | **$814,705,639.28** | **$755,358,273.70** | **$919,641,908.42** | **$857,362,284.76** |
| **Operation Expenses Total** | **$374,238,950.85** | **$387,566,341.05** | **$5,496,296,976.98** | **$3,842,281,979.50** | **$5,896,375,284.89** | **$4,201,654,159.64** |

## Maintenance Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation - Maint (M) | $8,578,504.46 | $23,072,457.25 | $110,206,303.42 | $126,116,363.92 | $121,579,740.56 | $138,997,985.29 |
| Nuclear Power Generation - Maintenance | $8,874,403.81 | $6,684,976.63 | $63,189,602.99 | $66,991,302.92 | $73,806,770.07 | $76,380,673.78 |
| Hydraulic Power Generation - Maint (M) | $2,569,187.87 | $1,837,511.36 | $16,653,225.37 | $13,222,064.10 | $17,708,176.59 | $14,215,204.75 |
| Other Power Generation - Maint (M) | $3,755,505.13 | $4,285,723.59 | $54,287,608.26 | $53,783,155.05 | $59,990,935.89 | $59,368,217.71 |
| **Maintenance - Power Production Expenses Total** | **$23,777,601.27** | **$35,880,668.83** | **$244,336,740.04** | **$260,112,885.99** | **$273,085,623.11** | **$288,962,081.53** |
| Transmission - Electric - Maintenance (M) | $9,572,941.26 | $10,479,729.38 | $89,058,203.65 | $88,312,466.27 | $103,358,236.99 | $95,978,137.32 |
| Distribution - Electric - Maintenance (M) | $20,398,908.21 | $20,667,107.67 | $273,660,201.11 | $204,594,856.10 | $294,023,720.38 | $220,205,546.19 |
| Admin & General Expenses - Maintenance | $4,720,400.35 | $2,946,789.40 | $23,080,587.48 | $20,491,129.47 | $25,839,334.45 | $22,467,054.17 |
| **Maintenance - Other Expenses Total** | **$34,692,249.82** | **$34,093,626.45** | **$385,798,992.24** | **$313,398,451.84** | **$423,221,291.82** | **$338,650,737.68** |
| **Maintenance Expenses Total** | **$58,469,851.09** | **$69,974,295.28** | **$630,135,732.28** | **$573,511,337.83** | **$696,306,914.93** | **$627,612,819.21** |



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# Operating Report Schedule 11
# Georgia Power Company
# Current Period: Nov-22

## Power Production Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation | $63,686,066.62 | $48,720,692.42 | $741,229,539.57 | $609,406,189.80 | $777,199,673.94 | $686,498,381.12 |
| Nuclear Power Generation | $22,820,463.80 | $35,424,094.48 | $384,890,846.10 | $378,785,357.87 | $429,410,178.03 | $421,170,879.03 |
| Hydraulic Power Generation | $4,767,898.47 | $3,910,214.00 | $40,057,791.59 | $32,975,826.14 | $43,226,094.03 | $36,422,745.80 |
| Other Power Generation | $116,435,342.97 | $99,852,531.51 | $1,639,816,252.09 | $918,086,124.45 | $1,745,030,232.24 | $991,442,113.12 |
| Other Power Supply Expenses | $112,658,535.62 | $158,375,649.01 | $2,119,933,648.39 | $1,407,783,093.53 | $2,254,952,821.34 | $1,497,719,837.34 |
| **Power Production Expenses Total** | **$320,368,307.48** | **$346,283,181.42** | **$4,925,928,077.74** | **$3,347,036,591.79** | **$5,249,818,999.58** | **$3,633,253,956.41** |

## Other Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Transmission Expenses | $12,988,567.34 | $13,025,987.39 | $108,144,919.22 | $108,160,000.08 | $126,598,115.71 | $126,554,021.80 |
| Distribution Expenses | $32,059,589.79 | $34,176,429.02 | $401,841,607.05 | $314,331,983.88 | $435,153,633.64 | $345,976,198.56 |
| Customer Accounts Expense | $12,773,076.25 | $13,736,044.33 | $130,771,413.36 | $139,976,671.71 | $145,908,430.69 | $153,239,316.33 |
| Customer Service & Informational Expense | $5,352,892.90 | $7,863,489.70 | $62,470,877.44 | $65,050,231.39 | $71,679,982.76 | $74,649,760.81 |
| Sales Expense | $4,053,040.32 | $3,355,091.42 | $35,866,594.76 | $36,361,430.51 | $39,881,503.83 | $43,370,209.49 |
| Admin & General Expenses | $45,113,327.86 | $39,100,413.05 | $461,409,219.69 | $404,876,407.97 | $523,641,533.61 | $452,223,515.45 |
| **Other Expenses Total** | **$112,340,494.46** | **$111,257,454.91** | **$1,200,504,631.52** | **$1,068,756,725.54** | **$1,342,863,200.24** | **$1,196,013,022.44** |

| | | | | | | |
|---|---|---|---|---|---|---|
| Operation & Maintenance Expenses Total | **$432,708,801.94** | **$457,540,636.33** | **$6,126,432,709.26** | **$4,415,793,317.33** | **$6,592,682,199.82** | **$4,829,266,978.85** |



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# Operating Report Schedule 22
# Georgia Power Company
# Current Period: Nov-22

### GP1 - Total Georgia Power Company

CONFIDENTIAL

### Operating Report Schedule 22 - Transmission & Distribution

### Current Period: Nov-22

Time run: 12/13/2022 5:46:04 PM

## Transmission O&M - Electric

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5205600 - Trans Ops-Supervision & Engineering (M) | $716,404.83 | $675,506.49 | $6,453,135.00 | $5,808,876.60 | $7,326,829.07 | $6,580,038.06 |
| M5205611 - Trans Ops-Load Disp-Reliability (M) | ($2,478,768.23) | $520,935.86 | $6,484,251.68 | $8,588,625.30 | $7,104,727.26 | $9,397,803.89 |
| M5205612 - Trans Ops-Load Disp-Monitor & Oper Sys (M) | $784,870.34 | $827,669.04 | $8,294,307.57 | $8,599,755.48 | $9,264,190.46 | $9,608,501.16 |
| M5205613 - Trans Ops-Load Disp-Trans Svc & Sched (M) | $34,151.90 | $31,396.42 | $225,824.35 | $364,873.58 | $275,285.75 | $413,108.41 |
| M5205615 - Trans Ops-Reliability Planning & Stds Dev (M) | $345,828.89 | $0.00 | $3,501,522.27 | $0.00 | $3,501,522.27 | $0.00 |
| M5205616 - Trans Ops-Transmission Service Studies (M) | $3,913.48 | $49,464.05 | $127,720.81 | $499,531.28 | $193,145.94 | $554,242.20 |
| M5205617 - Trans Ops-Generation Interconnect Studies (M) | $42,591.90 | $9,815.39 | $403,605.56 | $142,747.60 | $429,334.06 | $156,783.91 |
| M5205620 - Trans Ops-Station Expenses (M) | $720,915.24 | $248,950.74 | $5,959,039.60 | $2,895,373.72 | $6,236,580.11 | $3,224,103.49 |
| M5205630 - Trans Ops-Overhead Line Expenses (M) | $134,736.35 | $119,936.55 | $1,898,199.67 | $963,625.41 | $2,071,331.09 | $1,033,986.78 |
| M5205650 - Trans Ops-Transmission of Elec by Others (M) | $164,684.53 | $146,556.60 | $3,812,331.00 | $904,303.95 | $3,906,416.26 | $1,032,692.98 |
| M5205660 - Trans Ops-Misc Transmission Expenses (M) | $8,119,762.80 | $2,454,028.57 | $17,363,887.46 | $15,666,168.31 | $20,727,262.55 | $17,738,595.25 |
| M5205670 - Trans Ops-Rents (M) | ($5,173,465.95) | ($2,538,001.70) | ($35,437,109.40) | ($24,586,347.42) | ($37,796,746.10) | ($19,163,971.65) |
| **M5200410 - Transmission - Electric - Ops (M) Total** | **$3,415,626.08** | **$2,546,258.01** | **$19,086,715.57** | **$19,847,533.81** | **$23,239,878.72** | **$30,575,884.48** |
| M5205680 - Trans Maint-Supervision & Engineering (M) | $2,160,523.28 | $1,147,910.48 | $15,974,693.37 | $12,823,822.21 | $17,860,553.02 | $14,430,038.83 |
| M5205690 - Trans Maint-Structures (M) | $29,418.59 | $65,725.51 | $868,615.52 | $842,021.28 | $936,230.87 | $864,763.21 |
| M5205691 - Trans Maint-Computer Hardware (M) | $302,923.68 | $60,499.56 | $2,517,612.87 | $412,880.74 | $2,552,592.18 | $478,430.07 |
| M5205692 - Trans Maint-Computer Software (M) | $137,404.31 | $389,603.78 | $788,132.42 | $1,716,895.31 | $1,157,167.62 | $1,810,103.85 |
| M5205700 - Trans Maint-Station Equipment (M) | $2,322,306.22 | $2,705,887.46 | $20,356,427.29 | $18,564,772.26 | $23,179,711.30 | $20,138,840.76 |
| M5205710 - Trans Maint-Overhead Lines (M) | $4,383,551.99 | $6,108,555.68 | $46,358,875.66 | $52,999,374.71 | $55,164,453.42 | $57,285,956.50 |
| M5205720 - Trans Maint-Underground Lines (M) | $17,260.09 | $1,106.60 | $218,648.43 | $948,205.27 | $532,339.53 | $965,159.72 |
| M5205730 - Trans Maint-Misc Transmission Plant (M) | $219,553.10 | $440.31 | $1,975,198.09 | $4,494.49 | $1,975,189.05 | $4,844.38 |
| **M5200420 - Transmission - Electric - Maintenance (M) Total** | **$9,572,941.26** | **$10,479,729.38** | **$89,058,203.65** | **$88,312,466.27** | **$103,358,236.99** | **$95,978,137.32** |



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# Operating Report Schedule 22
# Georgia Power Company
# Current Period: Nov-22

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Transmission O&M - Electric Total** | **$12,988,567.34** | **$13,025,987.39** | **$108,144,919.22** | **$108,160,000.08** | **$126,598,115.71** | **$126,554,021.80** |

## Distribution O&M - Electric

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5205800 - Dist Ops-Supervision & Engineering (M) | $2,176,452.89 | $1,830,269.67 | $22,177,392.11 | $17,023,584.69 | $23,794,300.58 | $18,810,825.59 |
| M5205810 - Dist Ops-Load Dispatching (M) | $735,695.30 | $1,690,268.10 | $7,532,982.68 | $16,545,515.93 | $9,050,056.68 | $18,428,391.18 |
| M5205820 - Dist Ops-Station Expenses (M) | $67,647.21 | $395,388.10 | $1,254,359.32 | $1,916,328.63 | $1,403,129.86 | $2,176,354.19 |
| M5205830 - Dist Ops-Overhead Line Expenses (M) | $61,482.45 | $388,477.82 | $2,296,411.11 | $3,321,785.42 | $2,848,255.47 | $3,619,638.84 |
| M5205840 - Dist Ops-Underground Line Expenses (M) | $1,334,032.37 | $1,629,860.73 | $19,416,338.71 | $14,080,369.21 | $21,342,147.60 | $15,920,981.48 |
| M5205850 - Dist Ops-Street Lighting & Signal Exp (M) | $0.00 | $666.82 | $515.04 | $3,954.63 | $1,355.11 | $10,935.65 |
| M5205860 - Dist Ops-Meter Expenses (M) | $2,757,850.84 | $3,147,898.44 | $28,104,317.18 | $23,759,960.77 | $30,749,778.77 | $27,344,813.95 |
| M5205870 - Dist Ops-Customer Installation Exp (M) | $187,352.77 | $173,271.02 | $2,518,672.02 | $1,745,050.49 | $2,674,963.01 | $1,907,807.12 |
| M5205880 - Dist Ops-Misc Distribution Expenses (M) | $4,042,786.00 | $3,983,156.69 | $41,835,667.76 | $28,343,936.29 | $45,951,823.50 | $34,281,941.95 |
| M5205890 - Dist Ops-Rents (M) | $297,381.75 | $270,063.96 | $3,044,750.01 | $2,996,641.72 | $3,314,102.68 | $3,268,962.42 |
| **M5200510 - Distribution - Electric - Ops (M) Total** | **$11,660,681.58** | **$13,509,321.35** | **$128,181,405.94** | **$109,737,127.78** | **$141,129,913.26** | **$125,770,652.37** |
| M5205900 - Dist Maint-Supervision & Engineering (M) | $1,287,063.88 | $1,806,400.96 | $13,470,343.70 | $17,487,818.07 | $15,766,091.48 | $19,359,213.15 |
| M5205910 - Dist Maint-Structures (M) | $92,868.53 | $162,947.51 | $1,047,347.35 | $2,018,617.86 | $1,232,836.12 | $2,125,660.44 |
| M5205920 - Dist Maint-Station Equipment (M) | $1,615,140.83 | $994,675.42 | $20,299,821.82 | $13,204,480.43 | $21,365,520.34 | $14,084,537.03 |
| M5205930 - Dist Maint-Overhead Lines (M) | $12,191,596.02 | $13,177,400.32 | $185,253,404.07 | $128,516,503.75 | $199,893,233.54 | $138,542,358.93 |
| M5205940 - Dist Maint-Underground Lines (M) | $2,494,006.12 | $3,013,394.67 | $26,285,849.23 | $21,919,530.36 | $28,723,174.66 | $23,908,082.96 |
| M5205950 - Dist Maint-Line Transformers (M) | $744,139.24 | $447,663.71 | $5,020,684.81 | $3,969,471.72 | $5,450,982.30 | $4,574,843.43 |
| M5205960 - Dist Maint-Street Lighting & Signal Sys (M) | $2,064,833.80 | $1,602,954.50 | $18,149,864.27 | $12,770,657.18 | $19,521,610.18 | $14,409,924.33 |
| M5205970 - Dist Maint-Meters (M) | ($90,740.21) | $254,817.67 | $4,132,885.86 | $2,710,819.08 | $4,355,363.44 | $3,166,708.32 |
| M5205980 - Dist Maint-Misc Distribution Plant (M) | $0.00 | ($793,147.09) | $0.00 | $1,996,957.65 | ($2,285,091.68) | $34,217.60 |
| **M5200520 - Distribution - Electric - Maintenance (M) Total** | **$20,398,908.21** | **$20,667,107.67** | **$273,660,201.11** | **$204,594,856.10** | **$294,023,720.38** | **$220,205,546.19** |
| **Distribution O&M - Electric Total** | **$32,059,589.79** | **$34,176,429.02** | **$401,841,607.05** | **$314,331,983.88** | **$435,153,633.64** | **$345,976,198.56** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 53
# Georgia Power Company
# Current Period: Nov-22

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 53 - Accounts Receivables

## Current Period: Nov-22

Time run: 12/13/2022 6:17:58 PM

| | Current Year Beginning Balance | Current Month Activity | Current Year Activity | Current Balance | Balance Year Ago |
|---|---|---|---|---|---|
| M1112110 - Customer Accounts Receivable - Electric (M) | $484,060,388.98 | ($39,507,044.59) | $12,222,953.83 | $496,283,342.81 | $408,882,117.83 |
| M1112111 - Customer Accounts Receivable-Marketing (M) | $68,649,498.23 | $640,858.48 | $15,113,144.10 | $83,762,642.33 | $70,686,819.86 |
| M1112112 - Customer Accounts Receivable-Prod & Services (M) | $216,889.78 | $10,905.36 | $17,412.59 | $234,302.37 | $221,057.77 |
| M1112113 - Customer Accounts Receivable-Financing (M) | ($4,248,794.79) | $433,018.46 | $3,283,885.49 | ($964,909.30) | ($4,511,133.08) |
| M1112114 - Customer Accounts Receivable-Misc (M) | $0.00 | $159.06 | $0.00 | $0.00 | $0.00 |
| M1121600 - Customer Accounts Receivable - Regulatory (M) | $0.00 | $3,280,463.08 | $43,924,409.53 | $43,924,409.53 | $0.00 |
| M1114150 - Total Interest and Dividends Receivable (M) | $22,432.55 | $1,062,454.05 | $1,558,506.17 | $1,580,938.72 | $19,516.57 |
| M1114200 - Total Rents Receivable (M) | $14,432,358.38 | $2,285,483.55 | $13,566,382.25 | $27,998,740.63 | $27,641,007.16 |
| M1121300 - Total Other Accounts Receivable (M) | $151,200,120.07 | ($1,147,693.40) | ($74,500,508.19) | $76,699,611.88 | $141,559,417.44 |
| M1121400 - Total Accrued Utility Revenues (M) | $264,034,405.05 | $13,706,546.54 | $26,782,822.81 | $290,817,227.86 | $288,010,063.98 |
| **A/R Excluding Associated Companies Total** | **$978,367,298.25** | **($19,234,849.41)** | **$41,969,008.58** | **$1,020,336,306.83** | **$932,508,867.53** |

| | Current Year Beginning Balance | Current Month Activity | Current Year Activity | Current Balance | Balance Year Ago |
|---|---|---|---|---|---|
| M1121320 - Total Accounts & Notes Receivable - Affiliate (M) | $25,485,429.63 | $28,174,225.06 | $48,611,162.15 | $74,096,591.78 | $44,461,336.66 |
| **Accounts Rec from Assoc Comp Total** | **$25,485,429.63** | **$28,174,225.06** | **$48,611,162.15** | **$74,096,591.78** | **$44,461,336.66** |



PUBLIC DISCLOSURE DOCUMENT

**SUPPLEMENT TO SCHEDULE 53**
**GEORGIA POWER COMPANY**
**ANALYSIS OF RESERVE FOR UNCOLLECTIBLES**
**Nov-22**

**CUSTOMER ACCOUNTS RECEIVABLE**

| | BAD DEBT EXPENSE | CSS CHARGE OFFS | ACCOUNT BALANCE |
|---|---|---|---|
| Beginning year balance | | | (1,630,957.93) |
| January | 1,436,409.84 | 1,436,528.72 | 118.88 |
| February | 917,944.20 | 927,773.10 | 9,828.90 |
| March | 1,212,837.34 | 1,075,877.28 | (136,960.06) |
| April | 1,735,584.28 | 1,566,534.97 | (169,049.31) |
| May | 1,482,306.65 | 1,481,386.20 | (920.45) |
| June | 1,654,139.16 | 1,178,420.56 | (475,718.60) |
| July | 1,100,483.69 | 1,100,471.79 | (11.90) |
| August | 1,442,896.52 | 1,444,638.32 | 1,741.80 |
| September | 2,468,878.16 | 2,063,992.83 | (404,885.33) |
| October | 2,427,474.97 | 2,794,385.74 | 366,910.77 |
| November | 2,675,386.72 | 2,675,510.53 | 123.81 |
| December | - | - | - |
| **TOTAL** | $18,554,341.53 | $17,745,520.04 | ($2,439,779.42) |


**PUBLIC DISCLOSURE DOCUMENT**

**Operating Report Schedule 60**
**Georgia Power Company**
**Current Period: Nov-22**

| | Total Company | Non-Utility | Electric |
|---|---|---|---|
| **COMPONENTS OF STATE INCOME TAX** | | | |
| Provision for Deferred Income Taxes | 158,753,493 | 101,166,808 | 57,586,685 |
| Income Taxes Charged to Operations | (7,297,625) | (72,118,818) | 64,821,193 |
| Total State Income Tax | 151,455,868 | 29,047,990 | 122,407,878 |
| Provision for Current Income Taxes | (7,297,636) | (72,118,818) | 64,821,182 |
| **COMPONENTS OF FEDERAL INCOME TAX** | | | |
| Provision for Deferred Income Taxes | 155,846,848 | 5,328,115 | 150,518,733 |
| Income Taxes Charged to Operations | 118,302,837 | (10,178,070) | 128,480,907 |
| Total Federal Income Tax | 274,149,686 | (4,849,954) | 278,999,640 |
| Provision for Current Income Taxes | 118,302,843 | (10,178,069) | 128,480,912 |


**PUBLIC DISCLOSURE DOCUMENT**

# SCHEDULE 63.1
# GEORGIA POWER COMPANY
# STATEMENT OF RETAINED EARNINGS
# NOVEMBER 2022

| | CURRENT MONTH | YEAR-TO-DATE |
|---|---|---|
| UNAPPROPRIATED RETAINED EARNINGS: | | |
| Beginning balance | 2,886,684,045.54 | 2,660,861,974.64 |
| Net income | 138,625,640.67 | 2,055,127,711.57 |
| Dividends on common stock | - | (1,690,680,000.00) |
| Reclass to appropriated balance | - | - |
| TOTAL UNAPPROP RETAINED EARNINGS | 3,025,309,686.21 | 3,025,309,686.21 |
| APPROPRIATED RETAINED EARNINGS | 62,905,806.50 | 62,905,806.50 |
| TOTAL RETAINED EARNINGS | 3,088,215,492.71 | 3,088,215,492.71 |


PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2022 - Actuals - GPC, PFC, & SAV
Southern Consolidated
From January To Deferred Testing

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **190 Accum Deferred Taxes** | | | | | | | | |
| ACCRUAL FOR UNCOLLECTIBLES | $415,432.68 | ($96,467.46) | $302,488.03 | $206,020.57 | $0.00 | $0.00 | $0.00 | $621,453.25 |
| ACCUMULATED RATE REFUND GPSC | $1,806,427.29 | ($6.80) | $46,394.60 | $46,387.80 | $0.00 | $0.00 | $0.00 | $1,852,815.09 |
| AFFIRMATIVE ADJUSTMENTS | $0.00 | $8,478,950.22 | $0.00 | $8,478,950.22 | $0.00 | $0.00 | $0.00 | $8,478,950.22 |
| CAPACITY BUYBACKS | $56,037.73 | ($44,066.04) | $0.00 | ($44,066.04) | $0.00 | $0.00 | $0.00 | $11,971.69 |
| CAPITALIZED PPA SPC | $9,576,608.36 | ($4,007,977.52) | $3,100,950.95 | ($907,026.57) | $0.00 | $0.00 | $0.00 | $8,669,581.79 |
| DEFERRED REVENUE | $183,066.35 | ($492,420.39) | $762,089.76 | $269,669.37 | $0.00 | $0.00 | $0.00 | $452,735.72 |
| DSM RECOVERY | $14,947,457.26 | ($4,555,326.13) | $1,864,250.02 | ($2,691,076.11) | $0.00 | $0.00 | $0.00 | $12,256,381.15 |
| FAS 133 MARK TO MARKET | $7,269,519.49 | $242,198.59 | $124,704.57 | $366,903.16 | $0.00 | $0.00 | $0.00 | $7,636,422.65 |
| FUEL CLAUSE RECOVERY | ($0.01) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($0.01) |
| GA RATE CHANGE RESERVE GROSS UP | $867,286.93 | $0.00 | $0.00 | $0.00 | $35,887.04 | ($830,900.07) | ($795,013.03) | $72,273.90 |
| HEALTH REIMBURSEMENT ACCRUAL | $513,722.44 | ($15,291.75) | $88,966.51 | $73,674.76 | $0.00 | $0.00 | $0.00 | $587,397.20 |
| INCOME TAX DEFERRED | $768,323,520.59 | ($14,151,777.24) | $37,082,033.47 | $22,930,256.23 | $13,825,726.38 | ($26,438,642.65) | ($12,612,916.27) | $778,640,860.55 |
| INCOME TAX DEFERRED CWIP NU | ($36,772,654.50) | ($459,967.63) | $825,623.04 | $365,655.41 | $0.00 | $0.00 | $0.00 | ($36,406,999.09) |
| INJURIES & DAMAGES RESERVE | $1,397,695.65 | ($1,534,774.18) | $2,516,428.82 | $981,654.64 | $0.00 | $0.00 | $0.00 | $2,379,350.29 |
| MEDICAL INSURANCE CLAIMS | $0.01 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.01 |
| NCCR RECOVERY | $3,962,448.47 | ($3,962,448.46) | $0.00 | ($3,962,448.46) | $0.00 | $0.00 | $0.00 | $0.01 |
| OCI - HEDGE SETTLEMENT | $13,785,007.60 | $0.00 | $0.00 | $0.00 | $2,704,317.50 | ($12,294,937.33) | ($9,590,619.83) | $4,194,387.77 |
| OTHER BASIS DIFFERENCES | $84,270,634.28 | $0.00 | ($3,676,038.14) | ($3,676,038.14) | $2,427,499.76 | ($11,858,109.99) | ($9,430,610.23) | $71,163,985.91 |
| OTHER DEFERRED COST | $141,604,654.15 | ($65,769,323.86) | $54,879,979.79 | ($10,889,344.07) | $0.00 | $0.00 | $0.00 | $130,715,310.08 |
| TAX CREDIT CARRYFORWARD | $543,258,295.42 | ($290,767,773.04) | $245,644,357.45 | ($45,123,415.59) | $0.00 | $0.00 | $0.00 | $498,134,879.83 |
| UNBILLED FUEL REVENUES | $23,822,210.20 | ($770,737.67) | $0.00 | ($770,737.67) | $0.00 | $0.00 | $0.00 | $23,051,472.53 |
| UNPROTECTED GROSS UP EADIT | $54,743,223.50 | $0.00 | $0.00 | $0.00 | $2,265,192.82 | ($52,446,481.04) | ($50,181,288.22) | $4,561,935.28 |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2022 - Actuals - GPC, PFC, & SAV
Southern Consolidated
From January To Deferred Testing

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **190 Accum Deferred Taxes** | | | | | | | | |
| UNPROTECTED GROSS UP EADIT NCCR | ($36,712,624.89) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($36,712,624.89) |
| Total For 190 Accum Deferred Taxes | $1,597,317,969.00 | ($377,907,209.36) | $343,562,228.87 | ($34,344,980.49) | $21,258,623.50 | ($103,869,071.08) | ($82,610,447.58) | $1,480,362,540.93 |
| Total For All Accounts: | $1,597,317,969.00 | ($377,907,209.36) | $343,562,228.87 | ($34,344,980.49) | $21,258,623.50 | ($103,869,071.08) | ($82,610,447.58) | $1,480,362,540.93 |



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|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 281 Accum Deferred Taxes | | | | | | | | |
| ACCELERATED DEPRECIATION | ($620,990,012.40) | ($11,657,603.83) | $97,456,295.43 | $85,798,691.60 | $134,436.47 | ($32,600,543.23) | ($32,466,106.76) | ($567,657,427.56) |
| Total For 281 Accum Deferred Taxes | ($620,990,012.40) | ($11,657,603.83) | $97,456,295.43 | $85,798,691.60 | $134,436.47 | ($32,600,543.23) | ($32,466,106.76) | ($567,657,427.56) |



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|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 282 Accum Deferred Taxes | | | | | | | | |
| ACCELERATED DEPRECIATION | ($3,314,151,872.13) | ($220,661,043.68) | $120,887,201.89 | ($99,773,841.79) | $423,667.84 | ($40,135,588.19) | ($39,711,920.35) | ($3,453,637,634.27) |
| ASSET RETIREMENT OBLIGATIONS | ($29,082,937.73) | $3,607,731.97 | ($12,563,260.18) | ($8,955,528.21) | $0.00 | $0.00 | $0.00 | ($38,038,465.94) |
| BASIS DIFFERENCES | $260,954,958.87 | $303,941,079.57 | ($11,921,724.21) | $292,019,355.36 | $0.00 | $0.00 | $0.00 | $552,974,314.23 |
| BASIS DIFFERENCES - VOGTLE | $245,275,468.40 | ($263,937,732.30) | $13,890,856.23 | ($250,046,876.07) | $0.00 | $0.00 | $0.00 | ($4,771,407.67) |
| BONUS DEPRECIATION SEC 29 | ($971,492.84) | $0.00 | $208,176.00 | $208,176.00 | $0.00 | $0.00 | $0.00 | ($763,316.84) |
| OTHER BASIS DIFFERENCES | ($302,086,696.45) | $215,969,564.00 | ($96,442,567.28) | $119,526,996.72 | $24,802,511.16 | ($46,346,722.61) | ($21,544,211.45) | ($204,103,911.18) |
| OTHER PROPERTY DIFFERENCES | ($32,411,480.04) | $13,810,283.52 | ($2,537,971.15) | $11,272,312.37 | $0.00 | $0.00 | $0.00 | ($21,139,167.67) |
| T,D & A OTHER BASIS DIFFERENCES | ($4,344,349.67) | ($58,236.65) | $283,029.71 | $224,793.06 | $0.00 | $0.00 | $0.00 | ($4,119,556.61) |
| Total For 282 Accum Deferred Taxes | ($3,176,818,401.59) | $52,671,646.43 | $11,803,741.01 | $64,475,387.44 | $25,226,179.00 | ($86,482,310.80) | ($61,256,131.80) | ($3,173,599,145.95) |
| Total For All Accounts: | ($3,797,808,413.99) | $41,014,042.60 | $109,260,036.44 | $150,274,079.04 | $25,360,615.47 | ($119,082,854.03) | ($93,722,238.56) | ($3,741,256,573.51) |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2022 - Actuals - GPC, PFC, & SAV
Southern Consolidated
From January To Deferred Testing

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 283 Accum Deferred Taxes | | | | | | | | |
| ADDITIONAL PENSION DEDUCTION | ($381,784,944.05) | ($27,304,326.35) | $42,174.00 | ($27,262,152.35) | $0.00 | $0.00 | $0.00 | ($409,047,096.40) |
| AFFIRMATIVE ADJUSTMENTS | $0.00 | ($40,375,959.21) | $53,995.20 | ($40,321,964.01) | $0.00 | $0.00 | $0.00 | ($40,321,964.01) |
| CUSTOMER ADVANCES ON CONSTRUCTION | $21,588,987.43 | ($14,223,985.65) | $27,772,025.90 | $13,548,040.25 | $0.00 | $0.00 | $0.00 | $35,137,027.68 |
| DEFERRED GAIN FILM TAX CREDITS | ($2,099,799.67) | $598,684.99 | $127,482.79 | $726,167.78 | $0.00 | $0.00 | $0.00 | ($1,373,631.89) |
| DEFERRED INTERCOMPANY GAIN | ($28,382.69) | ($543.48) | $0.00 | ($543.48) | $0.00 | $0.00 | $0.00 | ($28,926.17) |
| DEFERRED INTEREST ON NUCLEAR FUEL | ($9,526,775.85) | ($10,338,612.03) | $9,438,076.30 | ($900,535.73) | $0.00 | $0.00 | $0.00 | ($10,427,311.58) |
| DEFERRED JOBS REVENUE & EXPENSES | ($956,666.87) | ($1,251,317.00) | $743,276.15 | ($508,040.85) | $0.00 | $0.00 | $0.00 | ($1,464,707.72) |
| EMISSION ALLOWANCES | ($1,934,156.98) | $0.00 | $3,472.03 | $3,472.03 | $0.00 | $0.00 | $0.00 | ($1,930,684.95) |
| FLAT BILL RECOVERY | ($8,925,584.67) | ($20,376,490.71) | $19,528,538.63 | ($847,952.08) | $0.00 | $0.00 | $0.00 | ($9,773,536.75) |
| FUEL CLAUSE RECOVERY | ($109,317,365.91) | ($381,400,825.91) | $0.00 | ($381,400,825.91) | $0.00 | $0.00 | $0.00 | ($490,718,191.82) |
| LEVELIZED PURCHASE POWER | ($376,299.06) | ($20,765,452.05) | $18,075,476.02 | ($2,689,976.03) | $0.00 | $0.00 | $0.00 | ($3,066,275.09) |
| NCCR RECOVERY | $0.00 | ($11,710,413.17) | $0.00 | ($11,710,413.17) | $0.00 | $0.00 | $0.00 | ($11,710,413.17) |
| No Rollup | $0.00 | $0.00 | $14,553.96 | $14,553.96 | $0.00 | $0.00 | $0.00 | $14,553.96 |
| NUCLEAR OUTAGE | ($9,145,830.09) | ($6,425,788.14) | $6,856,654.36 | $430,866.22 | $0.00 | $0.00 | $0.00 | ($8,714,963.87) |
| OTHER BASIS DIFFERENCES | ($103,044,586.98) | $0.00 | $0.00 | $0.00 | $8,472,490.91 | ($15,835,702.36) | ($7,363,211.45) | ($110,407,798.43) |
| PREMIUM ON REACQUIRED DEBT | ($61,541,055.11) | ($398,561.26) | $4,748,461.21 | $4,349,899.95 | $0.00 | $0.00 | $0.00 | ($57,191,155.16) |
| REG ASSET - CLOUD COMPUTING | ($8,808,970.29) | ($4,844,874.94) | $339,599.35 | ($4,505,275.59) | $0.00 | $0.00 | $0.00 | ($13,314,245.88) |
| REG ASSET - CUST USAGE DATA COSTS | ($63,484.09) | ($88,694.48) | $0.00 | ($88,694.48) | $0.00 | $0.00 | $0.00 | ($152,178.57) |
| REG ASSET - IQTBEE PROGRAM | ($8,232.85) | ($2,435.89) | $1,754.76 | ($681.13) | $0.00 | $0.00 | $0.00 | ($8,913.98) |
| REG ASSET - TOU MB REVENUE EROSION | $0.00 | ($168,732.81) | $83,951.68 | ($84,781.13) | $0.00 | $0.00 | $0.00 | ($84,781.13) |
| REG. ASSET - CANCELED CWIP | ($1,932,177.66) | $0.00 | $1,776,144.81 | $1,776,144.81 | $0.00 | $0.00 | $0.00 | ($156,032.85) |
| REG. ASSET - OBSOLETE INVENTORY | $0.00 | ($4,136,560.39) | $0.00 | ($4,136,560.39) | $0.00 | $0.00 | $0.00 | ($4,136,560.39) |


PUBLIC DISCLOSURE DOCUMENT

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2022 - Actuals - GPC, PFC, & SAV
Southern Consolidated
From January To Deferred Testing

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **283 Accum Deferred Taxes** | | | | | | | | |
| REG. ASSET - RETIRED UNITS | ($121,302,962.43) | ($154,158,195.27) | $19,601,730.45 | ($134,556,464.82) | $0.00 | $0.00 | $0.00 | ($255,859,427.25) |
| REG. ASSET - TAX LEGISLATIVE ADJ | ($3,027,447.04) | $0.00 | $1,040,204.32 | $1,040,204.32 | $0.00 | $0.00 | $0.00 | ($1,987,242.72) |
| STORM DAMAGE RESERVE | ($18,496,459.71) | ($4,800,162.38) | $35,052,649.69 | $30,252,487.31 | $0.00 | $0.00 | $0.00 | $11,756,027.60 |
| TAX REFORM | $2,561,333.39 | $0.00 | $0.00 | $0.00 | $0.00 | ($2,347,888.95) | ($2,347,888.95) | $213,444.44 |
| Total For 283 Accum Deferred Taxes | ($818,170,861.18) | ($702,173,246.13) | $145,300,221.61 | ($556,873,024.52) | $8,472,490.91 | ($18,183,591.31) | ($9,711,100.40) | ($1,384,754,986.10) |
| Total For All Accounts: | ($3,018,661,306.17) | ($1,039,066,412.89) | $598,122,486.92 | ($440,943,925.97) | $55,091,729.88 | ($241,135,516.42) | ($186,043,786.54) | ($3,645,649,018.68) |



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